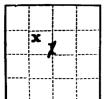
FILE NOTATIONS	
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 9-20-58	Location Inspected
OW TA	Bond released
SI GW COS PA	State of Fee Land
LOGS F	FILED
Driller's Log 9-10-58	1 1
Electric Logs (No.) To Electric	choyskun
E F-1	
Lat Mi-L Sonic	c Others



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

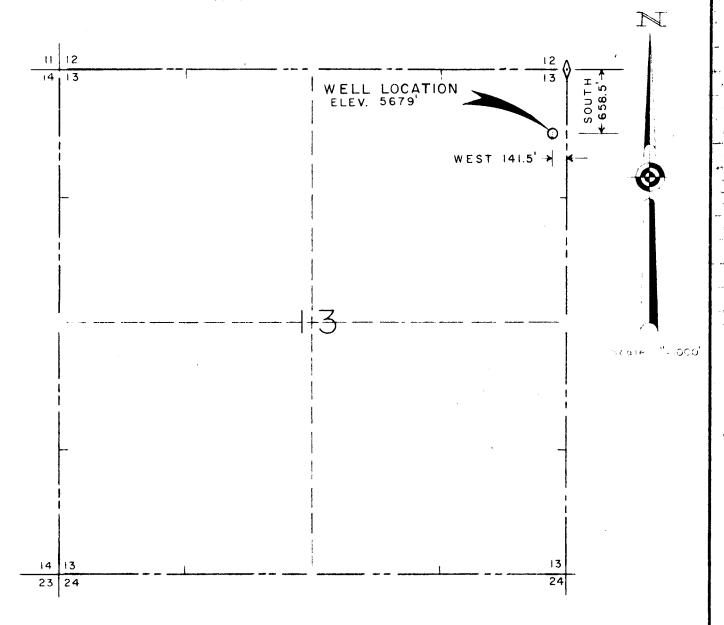
Land Office	Salt Lake
Lease No	SLC-071567
T7_14	Vestwater

			1	X II a					
		O DRILL		.== 50	UBSEQUENT REPORT				
		O CHANGE PLANS O TEST WATER SHUT-OFF		- 11	UBSEQUENT REPORT UBSEQUENT REPORT				
i		O RE-DRILL OR REPAIR WE		- !!	UBSEQUENT REPORT				
1	-	O SHOOT OR ACIDIZE		- 11	UBSEQUENT REPORT	*			1 1
1		O PULL OR ALTER CASING		SI	UPPLEMENTARY WEL	L HISTORY			
NOTICE O	F INTENTION T	O ABANDON WELL							
		(INDICATE ABOVE BY CI	HECK MARK	NATURE	E OF REPORT, NOTICE	, OR OTHER DA	ATA)		
				******			July	3,	19.58
		3278	.6	(3-8)	365	6.7	(T .)		
Well No.	C-4	is located -2145	ft. from	-XXX	rline and -3920	ft. from	line	of sec.	<u>.</u>
SE-1NJ-1	Sec. 1	178		23E	5	SIM	(•••)		
(%	Sec. and Sec. N			(Range)		feridian)			
Westw	eter (Field)		Grand (County o				tah itate or Territory		
	, ,	ground level							
The elev	ation of the	e derrich flee r abov	e sea lev	vel is	5985 ft.				
			DETAI						
/Ca.a		ad dantha to abiastive sand		LS O	F WORK	aronosed casin	ga: indicate mu	udding job	cement.
(State name	s of and expect	ed depths to objective sand ing point	la: show size	LS O	F WORK	proposed casin ork)	gs; indicate m	udding job	s, cement-
•		ing point	la: show size	LS O	F WORK	proposed casin prk)	gs; indicate my	udding job	s, cement~
•		ed depths to objective sand ing point	la: show size	LS O	F WORK	proposed casin prk)	gs; indicate mu	udding job	s, cement-
1300	foot Cas	otlegate Test seven inch 23 l	is; show sizes, and all o	ILS O	oF WORK hts, and lengths of p portant proposed wo	ork)			
1300	foot Cas	ing point	is; show sizes, and all o	ILS O	oF WORK hts, and lengths of p portant proposed wo	ork)			
1300 40	foot Cas feet of cement t	seven inch 23 les control surfa	is; show size to, and all o	LS O on, weigh other imp	F WORK hts, and lengths of p portant proposed wo	s set in	120 sec	. mad	without
1300 40	foot Cas feet of cement t	otlegate Test seven inch 23 l	is; show size to, and all o	LS O on, weigh ther imp	F WORK hts, and lengths of p portant proposed wo	s set in	120 sec	. mad	without
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1300 40	foot Cas feet of cement t	stlegate Test seven inch 23 l co control surfa	is; show size to, and all o	LS O on, weigh ther imp	F WORK hts, and lengths of p portant proposed wo	s set in	120 sec	. mad	without
1300 40 1250	foot Cas feet of cement t feet of circulat	stlegate Test seven inch 23 l co control surfa	is, show sizes, and all o	iLS O	F WORK hts, and lengths of p portant proposed we aductor pipe ing in 5 5/8	s set in	120 sec	. mud	without t
1300 40 1250	foot Cas feet of cement t feet of circulat	stlegate Test seven inch 23 l co control surfa 4½ inch 11.6 lb ced to surface	is, show sizes, and all o	iLS O	F WORK hts, and lengths of p portant proposed we aductor pipe ing in 5 5/8	s set in	120 sec	. mud	without t
1300 40 1250	foot Cas feet of cement t feet of circulat	stlegate Test seven inch 23 l co control surfa 42 inch 11.6 lb ced to surface	is; show sizes, and all o	iLS O	F WORK hts, and lengths of p portant proposed we aductor pipe ing in 5 5/8	s set in	120 sec	. mud	without t
1300 40 1250 I unders Company	foot Cas feet of cement t feet of circulat tand that this y OIL IS	seven inch 23 les control surfa 4½ inch 11.6 les control surface plan of work must receive a KORPORATED	is; show sizes, and all o	iLS O	F WORK hts, and lengths of p portant proposed we aductor pipe ing in 5 5/8 by the Geological S	s set in	120 sec	be comme	rithout
1.300 40 1250 I unders Company	foot Cas feet of cement t feet of circulat tand that this y OIL IS	seven inch 23 les control surfa 42 inch 11.6 les control surface plan of work must receive a	is; show sizes, and all o	iLS O	F WORK hts, and lengths of p portant proposed we aductor pipe ing in 5 5/8	s set in	120 sec	. mud	rithout

14.

WELL LOCATION

NE 1/4 NE 1/4 SECTION 13 T 17 S R 23 E S. L. B. & M.



I, Hickord J Mandeville, do hereby certify that this plat was proffed from notes of a feeld survey mater under my supervision on August 6, 1958.

Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION

OIL INCORPORATED ET AL WESTWATER UNIT C-4 GRAND COUNTY, UTAH

SURVEYED E. V. S URAWN F. B. F.

GRAND JUT., COLO.

8/8/58

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bı Aj	idget Bureau pproval expire	No. 42-R: 8 12-31-60	358.4.
and Office	alt	Lako 73	Cit
ease No.			
Init	1.1.25%	221	

CUNDRY NOTE	CEC AND DE	PODTE ON WEL	1.0
SUNDKI NUTI	CES AND RE	PORTS ON WEL	LS
NOTICE OF INTENTION TO DRILL	SUBSEQU	IENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQU	ENT REPORT OF SHOOTING OR ACIDIZ	ZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQU	ENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR V	WELL SUBSEQU'	ENT REPORT OF RE-DRILLING OR REF	AIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQU	ENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	GSUPPLEM	ENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		wandle ontion	
(INDICATE ABOVE BY	CHECK MARK NATURE OF REA	PORT, NOTICE, OR OTHER DATA) AUGUST 7, 1958	, 19.
/ell No. is located 658.	. [****)	and $\frac{141.5}{\text{ft. from}}$ ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line	ne of sec
(); Sec. and Sec. No.) (Tw)	p.) (Range) Grand	(Meridian)	
(Field) ground level	(County or Subdivision)	(State or Terr	itory)
tate names of and expected depths to objective sa ing poi	ints, and all other important	: proposed work)	mudding Jobs, com
		•	
		•	
		•	
		•	
I understand that this plan of work must receiv	e approval in writing by the	Geological Survey before operations r	may be commenced.
ompany			
907 Walker Benk B	låg		
ddress			
Salt LakeOSity, Utah	*************	/.	
	·	$\mathcal{L}_{\mathcal{L}}$	
da.		Ву	
		By Vice President	



OIL INCORPORATED

901-904 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

September 3, 1958

Mr. Cleon B. Feight, Secretary Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Dear Sir:

Enclosed in duplicate are the sundry notices and reports on wells for the Westwater Unit C-3 and Westwater Unit C-4 wells.

The form "Log of Oil and Gas Well" on each of these wells is currently being prepared for transmittal to the U.S.G.S., and copies will be transmitted to your office simultaneously.

Very truly yours,

JAMES E. WETHERELL,

ame E. Wetherell

Vice President

JEW:ih

Encl.

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			X	
÷	1	•		
	 -			

(SUBMIT IN TRIPLICATE)

United States DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval capture 19-01-00.						
Land Office	Salt Lake					
Laur Ha	071893					
Vada	Vestvater					

SUNDRY NOTICES A	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBMINISHED REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHIFT-GFF	SUBMIQUENT REPORT OF ALTERNIS CARINS
NOTICE OF INTENTION TO RE-BRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-ORILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDEE	SUBSECUENT REPORT OF ABANDONNENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
MOTICE OF INTENTION TO ABANDON WILL	
NAME AND VE SVENA STADULE)	IL MATURE OF REPORT, MOTIOE, OR OTHER BATA)
	, 19.5
/ell NoCm4 is located 658.5 ft. from	n. [N] line and141a5ft. from [E] line of sec1.1
ME Sec. 13 178	
Westvater Grand ground level	litah
(Paid) (County	w Market (Market)
ground level he elevation of the shurishellum above sea le	No.
he elevation of the shuzishelium above sea le	rvel is5579. ft.
RETA	ILS OF WORK
,,	
late names of and expected depths to departure status, state of ing points, and all	mp, weighte, and langths of graphesed endings; indicate conditing jobs, common other important graphesed world
Set 681 feet 11.6 lb. grade J-	55, 4½ inch casing in 6¼ inch hole with
75 sacks cement. Obtained retu	urns of 22 barrels excess cement. Waited
24 hours. Applied 450 P.S.I.	pump pressure and closed valves. No
	utes. Proceeded to drill in with water,
3 7/8 inch bit.	
	•
•	•
•	
I understand that this also of work must ready entrotal in	a writing by the Gesterday! Survey below exceptions may be examined.
ompany OIL INCORPORATED	
	•
11 000 1/-31 51. 50.1. 6.3.	a Jaha Olem Heek
ddress 907 Valker Bank Bldg. Sal	t Lake City, Utah
ddress 907 Valker Bank Bldg. Sal	t Lake City, Utah
ddress 907 Valker Bank Aldes Sal	By James E. Millial

9261 1 1958

HEL TOTOTH ORATED ET AL Westwater In1t 0-4 Tround level 5679

- No samples to 150 feet Shale, cray black soft
- Shale, gray soft some coal particles.

3.1 S'Itstone, gray hard

9.) Siltstone, gray hard some carbonaceous particles

200 Sandstone, light gray kaolin cement, thin coal seams on bedding planes

10 Shale, gray hard s'lty

- 20 S'Itstone, gray hard coal flakes
- Silty sandstone, gray very fine grained hard

10). Sandstone, gray fine grained

50. Sandstone, gray fine-medium grained friable

- co Sandstone, gray fine medium grained white kaolin matrix
- Sandstone as above gray shale at base
- 80. Sandstone, gray medium grained friable

90 Sandstone, gray medium grained

Sandstone, gray medium grained some shale cavings 300

10 Shale, gray thin sandstone

- 20 Sandstone, gray fine medium grained thin shale
- 3.) Sandstone, gray medium grained shale partings

SEGO

40 Sandstone, gray dirty medium grained

50 55 65 Sandstone gray dirty fine medium grained

Sandstone, as above very frable.

Sandstone, gray medium grained friable

Sandstone, gray fine medium grained carbonaceous trash

BUCK TONGUE

Shale, gray silty in part

Shale, gray light gray silty 9)

400 Shale, gray light gray very atlty The 1 thology from 400 to 678 is a monotonous series of gray dark gray soft shales and siltstones with the shales by far the more predominant. Core point 078 feet.

-670**-6**98 dre :l

Shale, dark gray-black soft

Sandstone, gray good porosity and permeability, 20-090

good flourescence and cut with carbon tetrachloride

Siltsone, gray shaly 803-697.

Sandstone, gray bleeding gas appears to have low 097-690 permeab*1*ty.

core 42 090-712

Sandstone, gray very fine grained, fairly hard bleed-605-690

ing gas.

Shale, gray and stity gray shale. 600-702

Sandstone, gray has some porostty, fatr-good cut with 7-12-7 出

carbon tetrachloride.

S*ltstone, gray very hard. 7-11-711

Sandstone, gray fine grained, good odor fair out. 711-712

core #3 712-729

Sandstone, gray fine-very fine grained, good odor 712-710

good fliorescence and cut. Shale, gray-black silty. 710-72)

Sandstone, gray fine grained good odor. 720-721

Shale, gray qu'te soft. 721-723

Sandstone, gray bleeding gas with a little oil, the 723**-**726

sand appears tight.

Shale, gray and silty. 726-729



Form 9-330

13 x

15650

Budget Leau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake

SERIAL NUMBER 071893

LEASE OR PERMIT TO PROSPECT Lease

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL
LOCATE WELL CORRECTLY KILDSON MINING 2.1.* STO F.S.1.
Company Coll Incorporated 11.2 answer and Address 907 Walker Bank Bldg., S.L.C.U.
Lessor or Track - Westwater United 2. 10 Line Field Westwater of a State Tuelltah
Well No. C-4 Sec. 13 T. 175 R. 23E Meridian SIM County Grand Location 658.5 ft. S. of N. Line and 1415 ft. W. of E. Line of Sec. 13 Elevation 5679CL The information of the sec. 13 (Description for relative to see level)
Location 658.5 ft. S of N Line and 1415 ft. W of E Line of Sec. 13 Elevation 5679CL
so far as can be determined from all available records. Signed
- 4011 (- 1019
The summary on this page is for the condition of the well at above date exaple tluid (water)
Commenced drillingAugust 8, 19.58 _ Finished drillingAugust 12,, 19.58
The level of gras sames of Source blev in @ 300. MOFD.
8/14/58 Tested water shut@Photagan Phehmed rat hole. Bailed down to 160'
No. 1, from 682 to 695 (G) No. 4, from 1\5n cuz to to 10 10 10 10 10 10 10 10 10 10 10 10 10
No. 2, from 711 to 721 (G) No. 5, from to
No. 3, thom 678-698 rec. 20:. No. 6 thom No. 6 the street of the street
IMPORTANT WATER SANDS
No. 1, from RATA PRITEGG 280, TO PAR, SENO. 3, Groms out tor core parter.
No. 2, from No. 4, from to
CASING RECORD
Size casing Weight per foot Threads per Make Amount Kind of shoe Cut and pulled from Perforated Furpose
8 100 P.M.
4 1/2 next 1.6 Leasons or the work and its results, it mere were any changes made in the cosmic of purpose of
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and it engines if there were any changes made in the casing, state fully, and if any casing was
HISTORY OF OIL OR GAS WELL
MUDDING AND CEMENTING RECORD
Size Where set Number seely of coment N. I.
4 1/2 681 75 Halliburton — Amount of mud used
III III III III III III III III III II
PLUGS AND ADAPTERS
Heaving plug—Material Length Depth set
Adapters—Material Size

casing	White set	Manner	Sacks of Centerit	miethod tis	ea	Mud gravity	Amount of mud used
1/2	681					#*************************************	grangeria .
		1					
		1					
Heaving	plug-Mate	erial		GS AND AD			epth set
			SH	OOTING RI	ECORD)	
Size	Shell use	ed 1	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		l					
	!			1			
	_			TOOLS US			
							feet tofee
Uable too	ols were used	i from	fee	t to DATES	feet	s, and from	feet tofee
			, 19		to proc	ducing Shut	in 8 - 20 , 19 58
The	production	for the firs	st 24 hours wa				h% was oil;%
			% sediment				
If ga	ıs well, cu. 1	ft. per 24 h	ours 848,000	Gallo	ons gase	oline per 1,000	cu. ft. of gas .0.103
Rock	k pressure, l	lbs. per sq.	in210				
	Ralph Ave	rv	, Drille	EMPLOYE:		Estel Av	ery , Drille
	- !	-	Drille				Drille
	i.		•	MATION R			,
FROM	_	то-	TOTAL FE	ET		FORM	ATION
0		330	330	Me	sa Ver	de, (undif.)
330 375		375 682	45 305	Sea Buc	go :k Ton	gue (Mancos)	
682		727	45	Cas	tlega		
727	į.	729	2	Mar	icos		
	-		(See Lit	ho Log)			
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059 10 1958

16-43094-2 U. S. GOVERNMENT PRINTING OFFIC

HISTORY OF OIL OR GAS WELL

ind (d) meters

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

8:00 P.M.

- 8/8/58 Spud drilled 30' 9 5/8" hole, set 30' 8 5/8" conductor pipe, drilled 6 1/4 hole to 190'.
- 8/9/58 Drilled 190' to 580'
- 8/10/58 Drilled 580' to 678' stuck coming out for core barrel.
- 8/11/58 Pulling on stuck drill pipe. Back in with core barrel, cored 678-698 rec. 201.
- 8/12/58 Cored 698-712 and 712-729. Set 681' 4 1/2" casing.
- 8/14/58 Tested water shutoff and reamed rat hole. Bailed down to 160' fluid level. Well unloaded fluid and blew in @ 300. MCFD.

 Rig released.
- 8/15/58 Rig moving out. Blew well 4 hrs. considerable fluid (water) gauged 400 MCFD. SI.
- 8/16/58 Blew 4 hrs. Considerable fluid. Guaged 540 MCFD.
- 8/17/58 Blew 2 hrs. Some fluid. Guaged 670 MCFD. SI.
- 8/18/58 Blew 6 hours. Recovered some fluid. Guaged 740 MCFD SI.
- 8/19/58 A Bley A hours. No fluid. Guaged: 805 MCFD. Shut in . 18 18
- 8/20/58 Open 2 hours, guaged 848,000 CFD thru in choke. Shut in. Fifteen minute S.I.P. 210 P.S.I.

UNBIED STATES

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Castanochuc: Saltulake. suman Youro. . . 0110<u>01</u>

Porm 9-389

1 1/3

10.00



DIL INCORPORATED

BALT LAKE CITY 11, UTAH

June 26, 1961

Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Attention: Ann W. Glines
Records Clerk

Re: Well No. Westwater Unit C-3, Westwater Unit C-4, Grand County, Utah.

Gentlemen:

In reply to your letter dated June 22, 1961, please be advised that electric logs were not run on the above captioned wells; therefore, we are unable to supply you with the same.

Yours very truly,

OIL INCORPORATED

E. J. Schult Geologist

EJS: jw

J. C. THOMPSON

INDEPENDENT OIL OPERATOR 410 - 17TH STREET, SUITE 1305 DENVER, COLORADO 80202

February 14, 1984

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Attn: Claudia Jones

Well Records Specialist

RE: Utah Operated Wells

Sapara S Brack

Dear Claudia,

Pursuant to your request, attached is a list of all producing wells which are operated by J. C. Thompson in the state of Utah.

Very truly yours,

Sandra S. Brown

Enclosure

Westwater #3
Sec 13, T17S-R23E, NENW
Grand County, UT

Moon Ridge #31-15 Sec. 15,T17S-R21E NWNE Grand County, UT

Segundo Canyon 2 Sec 33, T16S-R21E SWSE Grand County, UT

Segundo Canyon 23-4 Sec. 4, T17S-R21E NESW Grand County, UT

Westwater M-15
Sec. 2, T17S-R23E NESE
Grand County, UT

Bull Canyon #1 4970 Sec. 4, T20S-R21E SWSE Grand County, UT

Westwater Federal C#1 Sec. 12, T17S-R23E NENW Grand County, UT

Westwater Federal D#1 Sec. 11, T17S-R23E SESE Grand County, UT

Westwater Federal B#1 NWSE Sec. 17-T17S-R24E Grand County, UT

Westwater #5 NESW Sec. 18-T17S-R24E Grand County, UT

Bull Canyon #1 104 NWNE Sec. 4, T20S-R21E Grand County, UT

Federal #1 SWSW Sec. 8-T17S-R24E Grand County, UT

Castlegate C-2 SWNW Sec. 18-T17S-R24E Grand County, Ut

Castlegate C-4
NENW Sec. 13-T17S-R23E
Grand County, UT

M-3 Horse Point NWNW Sec. 7-T17S-R24E Grand County, UT

M-4
SENE Sec. 6-T17S-R24E
Grand County, UT

M-6 Horse Point NESE Sec. 32-T17S-R24E Grand County, UT

E-2 SWSE Sec. 7-T17S-R24E Grand County, UT

E-3 NENW Sec. 17-T17S-R24E Grand County, UT

E-5 NWNE Sec. 18-T17S-R24E Grand County, UT

Dakota M-1 SESW Sec. 1-T17S-R23E Grand County, UT

Horse Point M-7 SWNW Sec 6-T17S-R24E Grand County, UT

#1 Fed 675 NENW Sec 10-T20S-R21E Grand County, UT

Castlegate C-5 (SI)
NWSE Sec. 12-T17S-R23E
Grand County, UT

Castlegate C-6 SENW Sec. 18-T17S-R24E Grand County, UT

Castlegate C-7
NESE Sec. 7-T17S-R24E
Grand County, UT

Castlegate D-2 NWNE Sec. 18-T17S-R24E Grand County, UT

Castlegate C-10 NWNE Sec. 13-T17S-R23E Grand County, UT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS AND MINING						5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF				латрифован.		8. WELL NAME and NUMBER:
÷		C GASTIELE ED OIL	TER			see attached list
J.C. TH	OPERATOR: OMPSON OPERA	ATOR, LLC				9. API NUMBER:
	S OF OPERATOR: ufts Ave Pkwy #815 _{CIT}	Denver CO	ZIP 80237		ONE NUMBER: 303) 220-7772	10. FIELD AND POOL, OR WILDCAT:
4. LOCATIO		STATE OO	ZIP OOZO	1.6	300) 220-1112	
FOOTAGI	ES AT SURFACE:					COUNTY: Grand
QTR/QTR	, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:				STATE:
11.	CHECK APP	ROPRIATE BOXES TO IND	CATE NA	TURE OF	NOTICE REPO	ART OR OTHER DATA
	OF SUBMISSION	T TOTAL BOXES TO INDI	IOATE NA		E OF ACTION	KI, OK OTHER DATA
		ACIDIZE		DEEPEN	E OF ACTION	REPERFORATE CURRENT FORMATION
	CE OF INTENT ibmit in Duplicate)	ALTER CASING		RACTURE TRE	EAT	SIDETRACK TO REPAIR WELL
Approx	ximate date work will start:	CASING REPAIR	_	NEW CONSTRU		TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS		OPERATOR CH		TUBING REPAIR
		CHANGE TUBING	ست	LUG AND ABA		VENT OR FLARE
SUBS	SEQUENT REPORT	CHANGE WELL NAME		LUG BACK		WATER DISPOSAL
(Su	ibmit Original Form Only)	CHANGE WELL STATUS			START/RESUME)	WATER SHUT-OFF
Date o	of work completion:	COMMINGLE PRODUCING FORMAT	=		OF WELL SITE	OTHER:
		CONVERT WELL TYPE			DIFFERENT FORMATION	C OTHER:
12 DECC	PRINCIPLE OF COLORS					
		OMPLETED OPERATIONS. Clearly sho . J.C. Thompson Operator. Li				n the attached list, which were
previou	sly operated by J.	C. Thompson.				
previou	s operator: J.C.		MION	^		
		E Tufts Ave Pkwy #815 ver CO 80237 <i>-38</i> 743	N124	O		
	by:	PAVLE M	ر ـ ـ ـ ـ	•		
new op	erator: J.C.	Thompson Operator, LLC				
	7979	E Tufts Ave Pkwy #815	Na	805		
	Denv	ver CO 80237 - <i>88</i> 4 3	, ,,			
	State + Fa	EE BOND # LI BLM Bond#	PM 87	5658	' 6	
		B/m Band#	1000	1100	10-17	
		- SCITT SUNCE	LFIN	702	(5//	
NAME (PLEA	ASE PRINT) J.C. Thom	npson		TITLE _	Member and Ma	nager
	010	16. 1-			3/17/2005	
SIGNATURE		many		_ DATE	J. 1772000	
This ansas for	State was out :					
ins space fol	r State use only)					

(5/2000)

APPROVED 8/24/05

Carline Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED MAY 2 5 2005

DIV. OF OIL, GAS & MINING

SCHEDULE OF PROPERTIES

J C Thompson Operator, LLC (effective March 17, 2005)

API No.	Lease No.	Well Name	Location (G	rand County, Utah)
4301930169	ML-27428	State 428 #1	SWSE	5-T16S-R22E
4301930193	ML-21913	State 913 #1A	C SE	9-T16S-R22E
4301930706	ML-27406	Peterson Springs #1	NWSE	14-T17S-R21E
4301916206	UTU-05109	Horse Point Unit 1-X	NWNE	14-T16S-R23E
4301920154	UTU-020509	Horsepoint M-4	SENE	6-T17S-R24E
4301930013	ML-21613	Horsepoint M-6	NESE	32-T16S-R24E
4301930049	UTU-029600	Horsepoint M-7	SWNW	6-T17S-R24E
4301915671	UTU-02981	Moonridge 31-15	NWNE	15-T16S-R21E
4301915672	UTU-03008A	Segundo #2	SWSE	33-T16S-R21E
4301915673	UTU-04600	Segundo #23-4	NESW	4-T17S-R21E
4301930895	SL-071892	Westwater C-1	NENW	12-T17S-R23E
4301930891	SL-071892	Westwater D-1	SESE	11-T17S-R23E
4301930853	SL-071893	Westwater Unit #3	S2N2NW	13-T17S-R23E
4301930852	SL-071893	Westwater Unit #5	NESW	18-T17S-R24E
4301930892	SL-071892	Westwater B-1	NWSW	17-T17S-R24E
4301915657	SL-071892	Westwater E2	SWSE	7-T17S-R24E
4301915649	SL-071892	Castlegate 2	SWNW	18-T17S-R24E
4301915650	SL-071893	Westwater Castlegate 4	NENE	13-T17S-R23E
4301915652	SL-071892	Westwater Castlegate 6	SENW	18-T17S-R24E
4301915653	UTU-04011	Westwater Castlegate 7	NESE	7-T17S-R24E
4301915656	SL-071892	Castlegate D-2	NWNE	18-T17S-R24E
4301915654	SL-071891	Westwater C9-10	SWSE	10-T17S-R23E
4301930077	SL-071892	Westwater E5	NWNE	18-T17S-R24E
4301915658	SL-071892	Westwater E3	NENW	17-T17S-R24E
4301915662	UTU-04011	Westwater M3	NWNW	7-T17S-R24E

SCHEDULE OF PROPERTIES J C Thompson Operator, LLC Page 2

API No.	Lease No.	Well Name	Location (C	Grand County, Utah)
4301915660	SL-071567	Westwater M1	SESW	1-T17S-R23E
4301915661	SL-071892	Westwater M2	NWSE	12-T17S-R23E
4301915647	UTU-026A	Bryson Canyon Govt #1	swsw	8-T17S-R24E
4301930641	UTU-15889	Middle Canyon #4-30	SWSW	30-T16S-R24E
4301930925	UTU-30123	Middle Canyon #11-30	SENW	30-T16S -R24E

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

Vest Water E WELL W TYPE S al GW P	STATU
Vest Water SE WELL WELL WELL STYPE SEAL GW PEAL GW PE	STATU
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7.	Federal and Indian Lease Wells: The BLM and or the BL or operator change for all wells listed on Federal or Indian leases on:		merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for w	vells listed on:	n/a
9.	Federal and Indian Communization Agreements ("C. The BLM or BIA has approved the operator for all wells listed with	n/a	
10	. Underground Injection Control ("UIC") The Divis	••	Form 5, Transfer of Authority to Inject,
D.	ATA ENTRY:		
1.	Changes entered in the Oil and Gas Database on:	8/24/2005	
2.	Changes have been entered on the Monthly Operator Change Spre	ead Sheet on:	8/24/2005
3.	Bond information entered in RBDMS on:	8/24/2005	
4.	Fee/State wells attached to bond in RBDMS on:	8/24/2005	
5.	Injection Projects to new operator in RBDMS on:	n/a	
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a
FI	EDERAL WELL(S) BOND VERIFICATION:		
1.	Federal well(s) covered by Bond Number:	U0068	
IN	DIAN WELL(S) BOND VERIFICATION:		
1.	Indian well(s) covered by Bond Number:	n/a	
	EE & STATE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by I	Bond Number	LPM8756586**
	The FORMER operator has requested a release of liability from their The Division sent response by letter on:	bond on: n/a	n/a
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	cted and informed by a	letter from the Division
C	OMMENTS:		
	Bond rider deleted J. C. Thompson and added J. C. Thompson	Operator, LLC	
_			
_	, and the second		
			A CONTRACTOR OF THE CONTRACTOR



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

July 26, 2005

J.C. Thompson Operator, LLC 7979 East Tufts Avenue Parkway, #815 Denver, Colorado 80237-2843

Re:

Westwater Unit Grand County, Utah

Gentlemen:

On June 6, 2005, we received an indenture dated March 17, 2005, whereby J.C. Thompson resigned as Unit Operator and J.C. Thompson Operator, LLC was designated as Successor Unit Operator for the Westwater Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective July 26, 2005. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Westwater Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000186 will be used to cover all Federal operations within the Westwater Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)

SITLA

Division of Oil, Gas & Mining
File - Westwater Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:7/26/05

RECEIVED

JUL 2 8 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)		Operator N	ame Char				
The operator of the well(s) listed below has ch	6/1/2012						
FROM: (Old Operator):		TO: (New O	perator):				
N2805- J. C. Thompson	N8060- Nation	• •	poration				
8400 E Prentice Ave, Suite 735	8400 E Prentic		•				
Greenwiid Village, CO 80111		Greenwood Vi	-				
			0,				
Phone: 1 (303) 220-7772		Phone: 1 (303)) 220-7772				
CA N	CA No.				Westwater		
WELL NAME	SEC TWN RNG	API NO	ENTITY	LEASE TYPE	Į.	WELL	
See Attached List		<u> </u>	NO	<u>l</u>	TYPE	STATUS	
OPERATOR CHANGES DOCUMEN	TATION						
Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation	was received from the	FORMER op	erator on:	8/14/2012	_		
2. (R649-8-10) Sundry or legal documentation	was received from the	NEW operator	r on:	8/14/2012			
3. The new company was checked on the Depa				s Database on:	•	8/14/2012	
4a. Is the new operator registered in the State o		Business Num		1260477-0143			
5a. (R649-9-2)Waste Management Plan has been		Yes					
5b. Inspections of LA PA state/fee well sites con	nplete on:	N/A	_				
5c. Reports current for Production/Disposition &		8/14/2012	_		•		
6. Federal and Indian Lease Wells: The l		has approved the	– e merger, na	ame change,			
or operator change for all wells listed on Fed			BLM	Not Yet	BIA	N/A	
7. Federal and Indian Units:				-		_	
The BLM or BIA has approved the success	or of unit operator fo	r wells listed on	ı:	Not Yet			
8. Federal and Indian Communization A				1100 100	•		
	-			N/A			
The BLM or BIA has approved the operator			Zown 5 Tuo				
9. Underground Injection Control ("UIC	•	- -			•		
Inject, for the enhanced/secondary recovery	unit/project for the wa	ater disposal we	il(s) listed (on:	N/A	_	
DATA ENTRY:							
1. Changes entered in the Oil and Gas Databa		8/31/2012	_	0.10.1.10.1.0			
2. Changes have been entered on the Monthly	Operator Change Sp		;	8/31/2012			
3. Bond information entered in RBDMS on:		8/31/2012	_				
4. Fee/State wells attached to bond in RBDMS		8/31/2012	-				
5. Injection Projects to new operator in RBDM		N/A					
6. Receipt of Acceptance of Drilling Procedure	s for APD/New on:		N/A	_			
BOND VERIFICATION:							
1. Federal well(s) covered by Bond Number:		LPM4021517	_				
2. Indian well(s) covered by Bond Number:		N/A					
3a. (R649-3-1) The NEW operator of any state.				LPM 8756586			
3b. The FORMER operator has requested a rele	ase of liability from the	heir bond on:	N/A				
LEASE INTEREST OWNER NOTIFI	CATION:		•	_			
4. (R649-2-10) The NEW operator of the fee we		l and informed l	ov a letter fr	om the Division			
of their responsibility to notify all interest ow			N/A	om and Division			
COMMENTS:	or wind disauge off		11/11				

J C Thompson Operator, LLC (N2805) to National Fuel Corporation (N8060) Effective 8/1/2012

Westwater Unit

							Well	Well
Well Name	Sec	TWP	RNG	API Number	Entity	Least	Type	Status
WESTWATER CASTLEGATE-4	13	170S	230E	4301915650	355	Federal	GW	Р
WESTWATER U CASTLEGATE-6	18	170S	240E	4301915652	355	Federal	GW	Р
WESTWATER U CASTLEGATE-7	07	170S	240E	4301915653	355	Federal	GW	Р
CASTLEGATE D-2	18	170S	240E	4301915656	355	Federal	GW	P
WESTWATER U E2	07	170S	240E	4301915657	345	Federal	GW	Р
WESTWATER U E3	17	170S	240E	4301915658	350	Federal	GW	Р
WESTWATER M-2	12	170S	230E	4301915661	290	Federal	GW	Р
WESTWATER M-3	07	170S	240E	4301915662	301	Federal	GW	Р
WESTWATER U E5	18	170S	240E	4301930077	9695	Federal	GW	Р
WESTWATER UNIT 5	18	170S	240E	4301930852	371	Federal	GW	Р
WESTWATER UNIT 3	13	170S	230E	4301930853	340	Federal	GW	Р

J. C. THOMPSON OPERATOR, LLC

PHONE 303-220-7772 FAX 303-220-7772 8400 E. Prentice Ave. – Suite 735 Greenwood Village, Colorado 80111

August 9, 2012

RECEIVED AUG 1 4 2012

DIV. OF OIL, GAS & MINING

State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Re:

Operator Change

J.C. Thompson Operator, LLC to National Fuel Corporation

J.C. Thompson Operator, LLC, the operator of certain wells located in Grand County, Utah, requests that the designated operator of all wells be changed to National Fuel Corporation effective June 1, 2012. Accordingly, enclosed for approval is the Sundry Notice (submitted in triplicate) regarding the leases.

National Fuel Corporation is principal to its Statewide Utah Bond #LPM4021517 and the bond has been previously provided to the Salt Lake City office. The Resignation of Unit Operator and Designation of Successor Operator will also be provided accordingly.

Please advise if any additional information or documentation is required.

Sincerely.

Lynne Jansons

Land and Contract Management

National Fuel Corporation

303.996.6776 (office)

303.220.7773 (fax)

ljansons@national-fuel.com

enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

C	5. LEASE DESIGNATION AND SERIAL NUMBER:					
	see attached list 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
SUNDRY						
Do not use this form for proposals to drill ne	7. UNIT or CA AGREEMENT NAME:					
drill horizontal late 1. TYPE OF WELL	8. WELL NAME and NUMBER:					
OIL WELL	GAS WELL OTHER	see attached list				
2. NAME OF OPERATOR: NATIONAL FUEL CORPO	PATION NOW ()	9. API NUMBER:				
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:				
8400 E Prentice Ave., Suite 7	Greenwood Village CO 80111 (303) 220-777	72				
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Grand				
QTR/QTR, SECTION, TOWNSHIP, RANG	E, MERIDIAN:	STATE: UTAH				
CHECK ADDD	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, R	REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION	CLI OKI, OK OTHER DAM				
	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION				
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
• • • • • • • • • • • • • • • • • • • •	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL				
(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF				
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:				
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORM					
attached list and is respons	ional Fuel Corporation succeeded J.C. Thompson Operator ible under the terms and conditions of the lease for the ope ration is principal to the Statewide Utah Bond No. LPM402*	erations conducted upon the leased				
NAME (PLEASE PRINT) Diane Thompson TITLE President and Chief Operating Officer SIGNATURE Live Shorps Live Shorps Date July 30, 2012						
This space for State use only) APPROVED RECEIVED						
A!	AUG 1 4 2012					
5/2000) DIV. OII	L GAS & (See Instructions on Reverse Side)					
	200 Madina	DIV. OF OIL, GAS & MINING				